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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
HOBBS
DISTRICT
JAN 22 '86

Well 1-116

Form G-105
Revised 11-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 68 Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SEC. 32 TWP. 21N REC. 35E

15. Date Spudded 11-3-85 16. Date T.D. Reached 11-8-85 17. Date Compl. (Ready to Prod.) 1-10-86 18. Elevations (H.F., R.A.B., RT., GR., etc.) 4640' GL 19. Elev. Casinghead

20. Total Depth 2402' 21. Plug Back T.D. 2306' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2112-2224', Tabl

25. Was Directional Survey Made No

26. Type Electric and Other Logs run

CNL, DLL, BGS

27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>32.3#</u>	<u>700'</u>	<u>12 1/4"</u>	<u>3905X Chas H</u>	<u>110.1585X</u>
<u>7"</u>	<u>20#</u>	<u>2402'</u>	<u>8 3/4"</u>	<u>7005X Chas H</u>	<u>110.2175X</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>3 1/2"</u>	<u>1455'</u>	<u>1428'</u>

31. Perforation Record (Interval, size and number)

2112-16', 2122-42', 2146-49', 2154-63',
2166-84', 2189-2224'.

0.490", 356 Shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2112'-2224'</u>	<u>21 Tons CCl₄ X 522 Gall water</u>

33. PRODUCTION

Date First Production <u>12-8-85</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status / Prod. or Shut-in <u>Shut-in</u>
Date of Test <u>12-12-85</u>	Hours Tested <u>24</u>	Choke Size <u>N/A</u>
Flowing Press. <u>72 psi</u>	Casing Pressure <u>0 psi</u>	Calculated 24-Hour Rate <u>0</u>
Oil - Bbl. <u>0</u>	Gas - MCF <u>1780</u>	Water - Bbl. <u>30LW</u>
Oil - Bbl. <u>0</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>
Oil Gravity - API (Corr.) <u>0</u>		

34. Disposition of Gas (Selling, used for fuel, vented, etc.)

Take Sld.

Test Witnessed By

35. List of Attachments

Log 5 Mailed 11-20-85.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Charles M. Herring

TITLE Administrative Analyst (SG)

DATE 1-13-86