

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

|                        |  |
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5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                         |                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- C02                                                                                                            | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                         | 8. Farm or Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit                 |
| 3. Address of Operator<br>P.O. BOX 68, HOBBS, NEW MEXICO 88240                                                                                                                                          | 9. Well No.<br>2135-321G                                                    |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21N</u> RANGE <u>35E</u> NMPM. | 10. Field and Pool Name<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4640' GL                                                                                                                                               | 12. County<br>Union                                                         |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                                                  |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                    |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Completion Work</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-30-85. Drilled out cement from 2285'-2306' and pressure tested casing to 1500 psi - OK. Perforated 2112-16', 2122-42', 2146-49', 2154-63', 2166-84', 2189-2224' with 45PF. RTH with production packer and tubing. Set packer at 1928' and stimulated with 21 tons CO<sub>2</sub> and 522 ball sealers. MISU 12-7-85. Turned well thru separator and flow tested 120.5 hrs. Shut-in and ran 144 hr BHP build up. Left well shut-in.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp  
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell  
1-Excelsior 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE Admin. Analyst (SG) DATE 1-9-86  
Roy Johnson DISTRICT SUPERVISOR DATE 1-16-86

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY: