

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

APZ # 30-059-20289

3A. Indicate Type of Lease
STATE FEDERAL
3. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE
1650 FEET FROM THE West LINE OF SEC. 2 TWP. 20-N R.C. 34-E

5. Proposed Depth
2900'

6. Formation
Tubb

7. Kind of Rotary
Rotary

8. Elevation (Show whether Dr., H., etc.)
4771' GL

9. Kind & Status Plug. Bond
Blanket-on-file

10. Drilling Contractor
N/A

11. Approx. Date Work will start
ASAP

12. County
Union

13. Indicate Type of Lease
STATE FEDERAL
14. State Oil & Gas Lease No.

15. Well No.
2034-021K

16. Proposed Depth
2900'

17. Formation
Tubb

18. Kind of Rotary
Rotary

19. Elevation (Show whether Dr., H., etc.)
4771' GL

20. Kind & Status Plug. Bond
Blanket-on-file

21. Drilling Contractor
N/A

22. Approx. Date Work will start
ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30#	700'	Circulate	surface
8-3/4"	7"	20.0#	2900'	Tieback to 9-5/8"	surface

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0 - 700' Native Spud Mud
700 - TD KCL Salt Water Gel-Starch

BOP Diagram attached.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-14-86
UNLESS DRILLING UNDERWAY

0+5-NMOCDSF 1-J. R. Barnettt, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-WF, C 1-WF,
1-Susp, 1-CMH 1-Amerada 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Exxon

4 ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Hary C. Clark Title Administrative Analyst Date 10-10-85

APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 10-15-85

CONDITIONS OF APPROVAL (IF ANY)

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

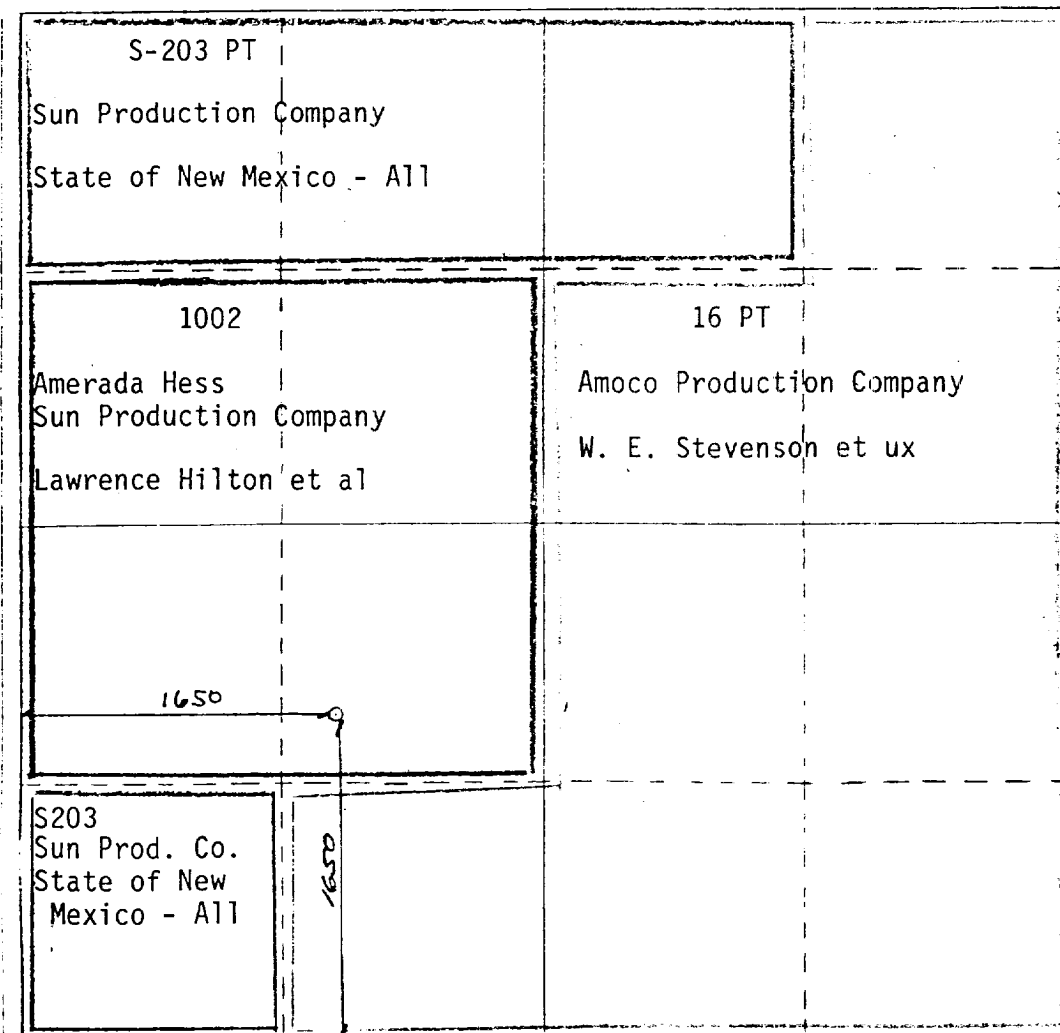
Operator AMOCO PRODUCTION COMPANY		Lease B.D.C.D.G.U.		Well No. 2034021K
Unit Letter K	Section 2	Township T20N	Range R34E	County UNION
Actual Footage Location of Well: 1650 feet from the SOUTH line and 1650 feet from the WEST line				
Ground Level Elev. 4771	Producing Formation Tubb	Pool Bravo Dome 640 Acre Area	Dedicated Acreage: 640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Mary C. Clark
 Position: Admin. Analyst
 Company: Amoco Production Co.
 Date: 10-10-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: Aug 13, 1985
[Signature]
 Registered Professional Engineer and/or Land Surveyor
 N.M.L.S. NO. 5103
 Certificate No. 5103

STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:
 - Top preventer - Drill pipe or casing rams
 - Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

