

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
OIL WELL ☐	GAS WELL ☒
DRY ☐	OTHER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESV. ☐	OTHER ☐

Bravo Dome Carbon Dioxide Gas Unit
Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator	
AMOCO PRODUCTION COMPANY	
3. Address of Operator	
P.O. Box 68 Hobbs, New Mexico 88240	
4. Location of Well	

9. Well No.
2034-131K
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>20N</u> RGE. <u>34E</u>	
15. Date Spudded <u>11-16-85</u> 16. Date T.D. Reached <u>11-19-85</u> 17. Date Compl. (Ready to Prod.) <u>1-2-86</u>	
18. Elevations (DF, RKB, RT, GR, etc.) <u>4690' GR</u> 19. Elev. Casinghead	

12. County
Union

20. Total Depth <u>2450'</u>	
21. Plug Back T.D. <u>2399'</u>	
22. If Multiple Compl., How Many	
23. Intervals Drilled By <u>Rotary Tools</u> Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
<u>2192'-2312', Tubh</u>	
25. Was Directional Survey Made	
<u>No</u>	
26. Type Electric and Other Logs Run	
<u>BCS, CNL, DLH</u>	
27. Was Well Cored	
<u>No</u>	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 5/8"</u>	<u>32.3#</u>	<u>710'</u>	<u>12 1/4"</u>	<u>425SX CH</u>	<u>Circ. 159SX</u>
<u>7"</u>	<u>20#</u>	<u>2450'</u>	<u>8 3/4"</u>	<u>800SX CH</u>	<u>Circ. 270SX</u>

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>3 1/2"</u>	<u>2034'</u>	<u>2003'</u>

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>2192-2220', 2246'-67', 2278'-98', 2301'-12'</u>		<u>23 Tons CO₂ X 400 ball Seals</u>	
<u>.467", 320 shots</u>			

33. PRODUCTION							
Date First Production <u>12-3-85</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>12-8-85</u>	Hours Tested <u>24</u>	Choke Size <u>NTA</u>	Prod'n. For Test Period	Oil - Bbl. <u>0</u>	Gas - MCF <u>1151</u>	Water - Bbl. <u>5 BLW</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>63 psi</u>	Casing Pressure <u>0 psi</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
<u>To be sold.</u>			

35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles M. Loring</u>	TITLE <u>Administrative Analyst (SG)</u>	DATE <u>1/6/86</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>1398</u>	T. Simpson _____
T. Glorieta <u>1653</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb <u>2184</u>	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2192'</u> to <u>2312'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	710'	710'	Sand and shale				
710'	2450'	1740'	" " "				