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Form C-105

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER <u>CO₂</u>		Bravo Dome Carbon Dioxide Gas Unit	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator		AMOCO PRODUCTION COMPANY		9. Well No.		1935-101F					
3. Address of Operator		P.O. Box 68 Hobbs, New Mexico 88240		10. Field and Location of Well		Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area					
4. Location of Well		UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>19N</u> RGE. <u>35E</u> NMPM		12. County		Union					
15. Date Spudded		11-17-85		16. Date T.D. Reached		11-21-85		17. Date Compl. (Ready to Prod.)		1-10-86	
18. Elevations (DF, RKB, RT, GR, etc.)		4587' GL		19. Elev. Casinghead							
20. Total Depth		2310'		21. Plug Back T.D.		2281'		22. If Multiple Compl., How Many		23. Intervals Drilled By	
										Rotary Tools	
										Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		2094-2250', Tubb		25. Was Directional Survey Made		No					
26. Type Electric and Other Logs Run		CNL, DLL, BCS		27. Was Well Cored		No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32.3#		700'		12 1/4"		3905X Class H		Circ 64 SX	
7"		20.5#		2310'		8 3/4"		9005X C/H, 154 BBL C. H. Neat		Circ. 17 BBL	
29. LINER RECORD		SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET					
		3 1/2"		1450'		1919'					
31. Perforation Record (Interval, size and number)		2094-99', 2109-24', 2136'-40', 2148'-58',		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
2161-72', 2186-2220', 2224-36', 2240-50'		0.50", 404 holes.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
				2094-2250'		24 Tons CO ₂ X 522 ball Sealers					
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)					
		12-15-85		Flowing		Shut-in					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
12-20-85		24 hrs		AFA				0		1283	
Flow Tubing Press.,		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
84 psi		0 psi									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		To be Sold.		Test Witnessed By							
35. List of Attachments		* Logs mailed 1-6-86									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <u>Charles M. Lanning</u>		TITLE <u>Administrative Analyst (SG)</u>		DATE <u>1-13-86</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <i>2088</i> _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2094'</u> to <u>2250'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	700'	700'	Sand & Red bed.				
700'	1975'	1275'	Glorieta Shale				
1975'	2310'	335'	Granite Wash				