

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1935-101F
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19N</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4587' GR	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <u>Completion Work</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISC 11-29-85. Ran CBK and TCMT at 1910'. Perforated at 1850'. RITH/packer and set at 1600'. Pump 60 BBls class H heat cement. Did not circulate. WOC. Drilled out cement and pressure tested casing 1600 psi-ok. Ran CBK found TCMT at 1033'. Perforated at 920' and set packer at 680'. Pumped 47 BBls class H heat cement. Did not circulate. Drilled out cement and pressure tested casing to 1500 psi-ok. Drilled out cement from 2255'-2281'. Pressure tested casing 1500 psi-ok. Ran CBK and TCMT found at 810'. Perforate at 805' and set packer at 602'. Pumped 47 BBls class H heat cement and circulated 17 BBls of cement. Drilled out cement and pressure tested casing 1500 psi-ok. RITH/casing guns and perforated 2094-99', 2109-24', 2136'-0+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp (over) 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell 1-Excelsior 1-Exxon 1-WF Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chick M. Lanning TITLE Admin. Analyst (SG) DATE 11/8/86
APPROVED BY Roy E. Johnson DISTRICT SUPERVISOR DATE 11/10/86
CONDITIONS OF APPROVAL, IF ANY:

40', 2148-58', 2161-72', 2186-2220', 2224'-36', 2240-50'. RIHW/production packer and tubing. Tail pipe landed at 1950' and packer set at 1919'. Stimulated with 24 Tons liquid CO_2 and 522 ball sealers. MOSU 12-14-85 and flow tested thru separator 148 hrs. Shut-in and ran 144 hr BHP build up test. Left well shut-in.