

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
30-059-20297

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
L-6258

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO₂

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RELIVE OTHER

7. Lease Name or Unit Agreement Name
BODUGU 2134

2. Name of Operator
AMOCO PRODUCTION CO

8. Well No.
191 F

3. Address of Operator
P.O. BOX 606 CLAYTON, NM 88415

9. Pool name or Wildcat
BRAVO DOME-TUBB

4. Well Location
 Unit Letter F : 2001 Feet From The WEST Line and 1874 Feet From The NORTH Line

Section 19 Township 21N Range 34E NMPM UNION County

10. Date Spudded 7-6-93 11. Date T.D. Reached 7-10-93 12. Date Compl. (Ready to Prod.) 8-21-93 13. Elevations (DFA & RKB, RT, GR, etc.) 4832 14. Elev. Casingshead 4832

15. Total Depth 2566 16. Plug Back T.D. 2566 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By: Rotary Tools 0-TO Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2342 - 2382 TUBB

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
PEROSITY / RES.

22. Was Well Cased
NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>720</u>	<u>12 1/4</u>	<u>450SK</u>	<u>CIRC. 26 BBLs</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2566</u>	<u>7 7/8</u>	<u>550SK</u>	<u>CIRC 24 BBLs</u>

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2342 - 2382 2SPF 3/4"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production 8-21-93 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8-21-93</u>	<u>2</u>	<u>2"</u>			<u>31</u>	<u>0</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<u>-</u>	<u>300 PSI</u>			<u>372</u>	<u>0</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. PRICHARD Title FIELD FOREMAN Date 8/23/93