

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Leases - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL A.P. NO. 30-059-20298  
 5. Indicate Type of Lease STATE  FEE   
 6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Type of Well: OIL WELL  GAS WELL  DRY  OTHER CO2  
 b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESER.  OTHER

7. Lease Name or Unit Agreement Name  
BDCDGLU - 2134  
 8. Well No. 291 K  
 9. Pool name or Wildcat TUBB

2. Name of Operator AMOCO PRODUCTION COMPANY  
 3. Address of Operator PO Box 606 CLAYTON NM 88415

4. Well Location  
 Unit Letter K: 1966 Feet From The WEST Line and 2006 Feet From The SOUTH Line  
 Section 29 Township T21N Range R34E NMPM UNION County

10. Date Spudded 7-12-93 11. Date T.D. Reached 7-15-93 12. Date Compl. (Ready to Prod.) 8-22-93 13. Elevations (DF & RKB, RT, GR, etc.) 4928 14. Elev. Casinghead 4928

15. Total Depth 2604 16. Plug Back T.D. 2604 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Q-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2410 - 2507 TUBB 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run LOGS PREVIOUSLY SENT 22. Was Well Cased NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>1695</u>	<u>12 1/4</u>	<u>450 SX</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2604</u>	<u>7 7/8</u>	<u>550 SX</u>	<u>CIRC</u>

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

<u>2410-2417 2SPF 3/4"</u>	<u>2465-2481 2SPF 3/4"</u>
<u>2431-2450 " "</u>	<u>2493-2507 " "</u>
<u>2455-2461 " "</u>	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production 8-22-93 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8-22-93</u>	<u>2</u>	<u>2"</u>			<u>155</u>	<u>0</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<u>-</u>	<u>340 PSI</u>			<u>1865</u>	<u>0</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/23/92