

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Leases - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DO, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL A.P.I. NO. 30-059-20299

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER Oil

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DEEP RELIEF  OTHER

7. Lease Name or Unit Agreement Name  
BDCD GU - 2134

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
PO Box 606 CLAYTON NM 88415

8. Well No.  
301F

9. Pool Name or Wildcat  
TUBB

4. Well Location  
 Unit Letter F : 2026 Feet From The WEST Line and 1979 Feet From The NORTH Line

Section 30 Township T21N Range R34E N.M.P.M. UNION County

10. Date Spudded 7-17-93 11. Date T.D. Reached 7-20-93 12. Date Complet. (Ready to Prod.) 8-22-93 13. Elevations (DF & RCB, RT, GR, etc.) 4957 14. Elev. Casinghead 4957

15. Total Depth 2576 16. Plug Back T.D. 2576 17. If Multiple Complet. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2404 - 2476 TUBB

20. Was Directional Survey Made  
YES

21. Type Electric and Other Logs Run  
LOGS PREVIOUSLY SENT

22. Was Well Cased  
NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>691</u>	<u>12 1/4</u>	<u>450 SX</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2576</u>	<u>7 7/8</u>	<u>480 SX</u>	<u>CIRC</u>

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2404-2446 2SPF 3/4"</u>		
<u>2456-2476 " "</u>		

**28. PRODUCTION**

Date First Production 8-22-93 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 8-22-93 Hours Tested 2 Choke Size 2" Profs for Test Period 172 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. - Casing Pressure 360 PSI Calculated 24-Hour Rate 2065 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments  
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/23/93