

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT. NO.

30-059-20300

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGLU - 2232

8. Well No.

251G

9. Pool Name or Wildcat

TUBB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

PO BOX 606 CLAYTON NM 88415

4. Well Location

Unit Letter G : 1955 Feet From The EAST Line and 1998 Feet From The NORTH Line

Section 25

Township T22N

Range R32E

NMMPM

UNION

County

10. Date Spudded

8-4-93

11. Date T.D. Reached

8-7-93

12. Date Compl. (Ready to Prod.)

8-31-93

13. Elevations (DF & REB, RT, GR, etc.)

4830

14. Elev. Casinghead

4830

15. Total Depth

2460

16. Plug Back T.D.

2428

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name

2202-2364 TUBB

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

LOGS PREVIOUSLY SENT

22. Was Well Cased

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	680	12 1/4	450 SK	CIRC
4 1/2	FIBERGLASS	2460	7 7/8	525 SK	CIRC

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25.

TUBING RECORD

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2202-2224	25PF 3/4"	2317-2323	25PF 3/4"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2232-2239	" "	2328-2344	" "		
2244-2246	" "	2358-2364	" "		
2256-2260	" "				

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-31-93		FLOWING				PROD	
Date of Test	Hours Tested	Casing Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-31-93	2	2"			87	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Conv.)	
-	305 PSI			1048	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

B.E. PRICHARD

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed Name

BILLY E. PRICHARD

Title FIELD FOREMAN

Date 9/1/93