

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 059 20301

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

2232

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

8. Well No.

261 C

3. Address of Operator

PO Box 606 CLAYTON N. Mex 88415

9. Pool name or Wildcat

TUBB

4. Well Location

Unit Letter C : 2005 Feet From The EAST Line and 1974 Feet From The NORTH Line

Section 26 Township 22 N Range 32 E NMPM UNION County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4844

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: PERF X FRAC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8/28/93. Tagged bottom at 2318. Perforated intervals 2116-2120, 2132-2138, 2145-2149, 2154-2158, 2162-2167, 2224-2228, 2238-2243, 2245-2257 and 2260-2264. Moved out service unit 8/29/93. Rigged up for frac 9-17-93. Fraced down casing with 10,000 gal foam pad followed with 9000 gal. of foam containing 42,800 lbs 12/20 mesh Brady sand. Used 50 Tons CO2. Max TP 1851 psi, Avg TP 1200 psi, Air 25.0 BPM. Flow tested well and hooked up to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

BUSINESS ANALYST

DATE

10/12/93

TYPE OR PRINT NAME

MARK RANDOLPH

713 366 3216

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Ry Johnson

TITLE

DISTRICT SUPERVISOR

DATE

10-18-93

CONDITIONS OF APPROVAL IF ANY: