

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-059-20303

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-6244

7. Lease Name or Unit Agreement Name
BDCD6U 2233

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER **CO₂**

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DISPERN ☐ PLUG BACK ☐ DEEP RELIN ☐ OTHER ☐

2. Name of Operator
AMDEO PRODUCTION CO.

8. Well No.
271

3. Address of Operator
P.O. Box 606, CLAYTON, NM 88415

9. Pool name or Wildcat
BRAVO DOME - TUB B

4. Well Location

Unit Letter **F** : **2029** Feet From The **NORTH** Line and **1960** Feet From The **WEST** Line

Section **27** Township **22 NORTH** Range **33 EAST** NMPM **UNION** County

10. Date Spudded **6-3-93** 11. Date T.D. Reached **6-6-93** 12. Date Compl. (Ready to Prod.) **7-3-93** 13. Elevations (DFA, RKB, RT, GR, etc.) **4781** 14. Elev. Casinghead

15. Total Depth **2296** 16. Plug Back T.D. **2296** 17. If Multiple Compl. How Many Zones? **1** 18. Intervals Drilled By Rotary Tools **O-TD** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2158-2296 OPEN HOLE 20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run 22. Was Well Cased
NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	710	12 1/4	450 SX	CIRC
4 1/2	FIBERGLASS	2158	7 7/8	420 SX	CIRC

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2158-2296 OPEN HOLE

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production 7-6-93	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) PROD.	
Date of Test 7-2-93	Hours Tested 1 1/2 hrs	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. —	Gas - MCF 2700	Water - Bbl. —	Gas - Oil Ratio —
Flow Tubing Press. —	Casing Pressure 175 PSI	Calculated 24-Hour Rate	Oil - Bbl. —	Gas - MCF 2700	Water - Bbl. —	Oil Gravity - API - (Conv.) —	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By

30. List Attachments
LOGS PREVIOUSLY SENT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Billy E. Prichard** Printed Name **Billy E. Prichard** Title **Field Engineer** Date **7/13/93**