

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

3005920303

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-6244

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit - 2233

8. Well No.

271F

9. Pool name or Wildcat

Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☒

OTHER

CO2

2. Name of Operator

Amoco Production Company

3. Address of operator

P.O. Box 606 Clayton N. Mex. 88415

4. Well Location

Unit Letter F : 1960 Feet From The West Line and 2029 Feet From The North Line

Section 27 Township T 22 N Range R 33 E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4781

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in drilling unit and spud a 12-1/4 surface hole on 6/3/93. Drilled to 710. Ran 17 joints of 8.625", 24#. K-55 surface casing and set at 710. Cemented with 450 sacks class A with additives. Circulated 105 sacks to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2158. Ran 73 joints of 4.5" fiberglass production casing and set at 2158. Cemented with 420 sacks of class A with additives. Circulated 30 sacks of cement to the surface. Released drilling rig 6/6/93. Moved in and rigged up service unit 7/2/93. Tested casing to 500 psi and held ok. Drilled cement 2127 to 2183. Blew well dry. Drilled with air 2183'-2191'. Drilling break at 2191' to 2265'. Flowed well on 2" flow line. Drilled 2265' to 2296'. Flowed well on 2" flow line. Nipped down blow out preventer and nipped up wellhead. Rig down service unit 7/3/93. Well is completed and waiting on sales hook up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins TITLE Administrative Secretary DATE 7-8-93

TYPE OR PRINT NAME Joy Filkins TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 7-12-93

CONDITIONS OF APPROVAL, IF ANY: