



OIL CONSERVATION DIVISION
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Amoco Production Company (USA)

June 30, 1993

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for purchase of gas from Amoco Production Company's Bravo Dome Carbon Dioxide Gas Unit Well No. 2233-271F, Meter Station No. 632294, located in unit letter F, Section 27, Township 22 North, Range 33 East, Union County, New Mexico, Bravo Dome 640 acre area was made on 2-10-93 by Amoco Production Company. First delivery date: 7-7-93.

Purchaser: Amoco Production Company

Representative:

William C. Crickard

Title:

Field Foreman

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator AMOCO PRODUCTION CO.	Well API No. 30-059-20303
Address P.O. BOX 606, CLAYTON NM 88415	
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)	
New Well ☒	Change in Transporter of: CO₂ WELL
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name BDCOGU 2233	Well No. 271	Pool Name, including Formation BRAVO DOME-TUBB	Kind of Lease ☒ Federal or Fee	Lease No. L-6244
Location				
Unit Letter F	2029	Feet From The NORTH Line and 1960	Feet From The WEST Line	
Section 27	Township 22 NORTH	Range 33 EAST	NMPM, UNION	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
AMOCO PRODUCTION CO.	P.O. BOX 606, CLAYTON, NM 88415					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					YES	7-6-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒	☒					
Date Spudded 6-6-93	Date Compl. Ready to Prod. 7-3-93	Total Depth 2296		P.B.T.D. 2296				
Elevations (DF, RKB, RT, GR, etc.) 4781	Name of Producing Formation TUBB	Top Oil/Gas Pay 2158		Tubing Depth N/A				
Perforations 2158-2296 OPEN HOLE				Depth Casing Shoe 2158				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 1/2 12 1/4	8 5/8 24 #	710	450 SK
4 1/2 7 7/8	4 1/2" FIBERGLASS	2158	420 SK

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 2700 MCF/D	Length of Test 1 1/2 hours	Bbls. Condensate/MMCF N/A	Gravity of Condensate N/A
Testing Method (prior, back pr.) PITOT	Tubing Pressure (Shut-in) N/A	Casing Pressure (Shut-in) 175 PSI	Choke Size 2 "

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Billy E. Pritchard*
Printed Name Billy E. Pritchard Field Foreman
Date 7/13/93 Telephone No. 505 314 3053

OIL CONSERVATION DIVISION

Date Approved 7-13-93
By *Ty E. Johnson*
Title Senior Petroleum Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.