

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-059-20304</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit - <u>2153</u> <u>2233</u>
8. Well No. 281F
9. Pool name or Wildcat Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4804

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2 - Gas Well	
2. Name of Operator Amoco Production Company	
3. Address of operator P.O. Box 606 Clayton N. Mex. 88415	
4. Well Location Unit Letter <u>F</u> : <u>1909</u> Feet From The <u>West</u> Line and <u>1903</u> Feet From The <u>North</u> Line Section <u>28</u> Township <u>T 22 N</u> Range <u>R 33 E</u> NMPM Union County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4804	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in drilling unit and spud a 12-1/4 surface hole on 5/29/93. Drilled to 680'. Ran 17 joints of 8.625". K-55 surface casing and set at 680'. Cemented with 450 sacks class A with additives. Circulated 30 sacks to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2153. Ran 73 joints at 4.5" fiberglass production casing and set at 2153'. Cemented with 425 sacks of class A with additives. Circulated 125 sacks of cement to the surface. Released drilling rig 6/2/93. Moved in completion unit 6/9/93. Pressure tested casing to 500 psi one hour and held OK. Drilled cement 2122-2127. Blew hole dry and drilled with air 2225-2339. Flow test well. Riggged down and moved off completion unit 6/12/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins TITLE Administrative Secretary DATE 6-29-93
TYPE OR PRINT NAME Joy Filkins TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY [Signature] TITLE Sr. Pet. Geologist DATE 7-2-93
CONDITIONS OF APPROVAL, IF ANY