Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 059 20304

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: 2233

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER CO_2

2. Name of Operator: AMOCO PRODUCTION COMPANY

8. Well No. 281F

3. Address of Operator: PO Box 606 Clayton N. Mex. 88415

9. Pool name or Wildcat: TUBB

4. Well Location
Unit Letter F : 1909 Feet From The WEST Line and 1903 Feet From The NORTH Li

Section 28 Township T22N Range R33E NMPM UNION County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4804

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: OPEN HOLE FRAC	☒			OTHER:			

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

SEE ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE Business Analyst DATE 9/13/93

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY R7 C Johnson TITLE DISTRICT SUPERVISOR DATE 9-15-93

CONDITIONS OF APPROVAL, IF ANY:

Bravo Dome Carbon Dioxide Gas Unit 2233 - 281F

API 3005920304

1. Move in rig up service unit

2. Nipple up blow up preventer. Kill well with 2% KCL as necessary

3. Run in hole bit and reamer and tubing. Cleaning out with foam to total depth.

4. Plug back open hole with 20/40 sand capped with one sack cement with bailer to 2300'.

5. Run in hole 1 JT 2-7/8" tubing, open hold packer and 2-7/8" tubing. Set packer at 2211' in Cimmaron Anhydrite.

6. Load back side with 2% KCL. Pressure test back side to 50 PSI for 30 minutes.

7. If pressure test O.K., load tubing with 2% KCL water and break down tubb formation in preparation to frac down tubing. Monitor back side for pressure increase while breaking down Tubb. If back side pressure test fails or if back side pressure increases during break down indicating communication STOP.

8. Release packer, blow hole dry with air.

9. Pull out of hole tubing and packing.

10. Return well to production.

11. If pressure test and breakdown O.K., foam frac down tubing. Radio active tag sand.

12. Shut in well in 2-3 hours.

13. Flow back slowly on 1/4" positive choke until well stops making sand.

14. Release packer. Pull out of hole tubing and packing.

15. Run in hole bit and tubing, clean out to new plug back TD with foam. Blow hole dry with air. Trip out of hole tubing and bit.

16. Run after frac gamma ray log.

17. Obtain stabilized flow test.

18. Turn over to production.

Barry Beresik
9/8/93
mdr/CDG281F