

Submit 3 Copies  
to Appropriate  
District Office

OIL CONSERVATION DIVISION  
State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

93 00 OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30 059 20307  
5. Indicate Type of Lease STATE  FEE   
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
2233

1. Type of Well:  
OIL WELL  GAS WELL  OTHER CO2

2. Name of Operator  
AMOCO PRODUCTION COMPANY

8. Well No.  
311J

3. Address of Operator  
PO Box 606 CLAYTON N. MEX 88415

9. Pool name or Wildcat  
TUBB

4. Well Location  
Unit Letter J : 1982 Feet From The EAST Line and 1988 Feet From The SOUTH Line

Section 31 Township 22 N Range 33 E NMPM Union County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4964

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:   
SUBSEQUENT REPORT OF: REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Moved in service unit 916193. Ran bit and reamer and reamed to 2509'. Regged down unit. Installed tree over and fraced down casing with 8000 gal 70 Quality foam pad and 6000 gal 60 Quality foam. Ramped 1-B PPC sand and held 8PPC sand with 1000 gal 60 Quality foam. Tagged sand with IR 192. Avg TP 1800 psi and Air 21.6 BPM. Total fluid pumped 8590 gal with 40 tons CO2 with 34,400 lbs 12/20 Brady sand. Flow tested well and hooked up to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Mark Randolph TITLE BUSINESS ANALYST DATE 10/12/93  
TYPE OR PRINT NAME MARK RANDOLPH TELEPHONE NO. 713 366 3216

(This space for State Use)  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10-18-93  
CONDITIONS OF APPROVAL, IF ANY: