

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-059-20307
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Bravo Dome Carbon Dioxide Gas Unit - 2233
8. Well No.	311J
9. Pool name or Wildcat	Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4964

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER CO2	
2. Name of Operator Amoco Production Company	
3. Address of operator P.O. Box 606 Clayton N. Mex. 88415	
4. Well Location Unit Letter J : 1982 Feet From The East Line and 1988 Feet From The South Line Section 31 Township T 22 N Range R 33 E NMPM Union County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4964	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Drilling, Casing and Cementing Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in drilling unit and spud a 12-1/4 surface hole on 5/31/93. Drilled to 681. Ran 17 joints of 8.625", 24#. K-55 surface casing and set at 681. Cemented with 400 sacks class A with additives. Circulated 163 sacks to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2328. Ran 79 joints of 4.5" fiberglass production casing and set at 2328. Cemented with 575 sacks of class A with additives. Circulated 145 sacks of cement to the surface. Released drilling rig 6/3/93. Moved in, rigged up service unit 7/7/93. Tested casing to 500 psi and held ok. Drilled well to 2509'. Blew well clean. Flow tested well. Nipped down BOP and shut well in. Rigged down service unit 7/11/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins TITLE Administrative Secretary DATE 7-13-93
TYPE OR PRINT NAME Joy Filkins TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 7-19-93
CONDITIONS OF APPROVAL, IF ANY: