

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20308
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂ Well</u>	7. Lease Name or Unit Agreement Name BDCDGU 2233
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RELV. ☐ OTHER ☐	
2. Name of Operator Amoco Production Company	8. Well No. 331G
3. Address of Operator P.O. Box 606 Clayton, New Mexico 88415	9. Pool name or Wildcat Tubb-Bravo Dome 640

4. Well Location Unit Letter <u>G</u> : <u>1999</u> Feet From The <u>East</u> Line and <u>2012</u> Feet From The <u>North</u> Line Section <u>33</u> Township <u>T22N</u> Range <u>R33E</u> NMPM <u>Union</u> County				
10. Date Spudded 5/27/93	11. Date T.D. Reached 7/1/93	12. Date Compl. (Ready to Prod.) 7/27/93	13. Elevations (DF & RKB, RT, GR, etc.) 4768	14. Elev. Casinghead 4768
15. Total Depth 2224	16. Plug Back T.D. 2224	17. If Multiple Compl. How Many Zones? 0-TD	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2114-2224 Open hole				20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run Logs Previously Sent				22. Was Well Cored N/A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	688	12 1/4	450	Circ
4 1/2	4.56 FG	2114	7 7/8	500	Circ

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2114-2224 Open hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production 7/29/93	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/2/93	Hours Tested 3hr	Choke Size	Prod'n For Test Period	Oil - Bbl. 1952	Gas - MCF 0	Water - Bbl.
Flow Tubing Press. N/A	Casing Pressure 180psi	Calculated 24-Hour Rate	Oil - Bbl. 1952	Gas - MCF 0	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By B. Prichard
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30. List Attachments Logs sent previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Billy E. Prichard	Printed Name Billy E. Prichard	Title Field Foreman	Date 7/27/93