

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-20310
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BDCDGU 2233
8. Well No. 351 F
9. Pool name or Wildcat Tubb-Bravo Dome 640
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4756

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CO₂ Well
2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Box 606 Clayton, New Mexico 88415
4. Well Location Unit Letter F : 1955 Feet From The West Line and 1992 Feet From The North Line Section 35 Township T22N Range R33E NMPM Union County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4756

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Drly Unit / Spud 12 1/4 surf hole 6/7/93. Drill to 709'. Run 18 jts 8 5/8 csg 24# K55. Set @ 709'. Cement w/ 450 sx Class A cmt. Circ 105 sx. Press test csg 500 psi. Drill 7 7/8 hole to 2426'. Run 82 jts 4 1/2" Fiberglass / Set @ 2426'. Cmt w/ 450 sx Class A. Cmt did not circ. Run 100' of 1" tbg. Pump 43 sx Class A cmt thru 1" tbg. Circ 2 BBL cmt to surface. Well shut in. Wocu + PLC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Billy E. Prichard* TITLE Field Foreman DATE 7/27/93
 TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. 505 374 3053

(This space for State Use)

APPROVED BY *R. E. Johnson* TITLE DISTRICT SUPERVISOR DATE 7-27-93
 CONDITIONS OF APPROVAL, IF ANY