

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-059-20302	
5. Indicate Type of Lease	STATE ☐	FEE ☒
6. State Oil & Gas Lease No.		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO2</u>					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELINE ☐ OTHER ☐					
2. Name of Operator <u>Amoco Production Company</u>					
3. Address of Operator <u>PO Box 606 CLAYTON NM 88415</u>					
4. Well Location Unit Letter <u>F</u> : <u>2152</u> Feet From The <u>WEST</u> Line and <u>2000</u> Feet From The <u>NORTH</u> Line Section <u>35</u> Township <u>T22N</u> Range <u>R32E</u> NMPM <u>UNION</u> County					
10. Date Spudded <u>7/27/93</u>	11. Date T.D. Reached <u>7/30/93</u>	12. Date Compl. (Ready to Prod.) <u>8/13/93</u>	13. Elevations (DFA & RKB, RT, GR, etc.) <u>4771</u>	14. Elev. Casinghead <u>4771</u>	
15. Total Depth <u>2275</u>	16. Plug Back T.D. <u>2249</u>	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By <u>0-TD</u>	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2080 - 2233 TUBB</u>				20. Was Directional Survey Made <u>YES</u>	
21. Type Electric and Other Logs Run <u>LOGS PREVIOUSLY SENT</u>				22. Was Well Cased <u>NO</u>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8.625</u>	<u>24 #</u>	<u>1690</u>	<u>12 1/4</u>	<u>450 SKS</u>	<u>CIRC.</u>
<u>4.5</u>	<u>Fiberglass</u>	<u>2275</u>	<u>7 7/8</u>	<u>550 SKS</u>	<u>CIRC.</u>
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					
<u>2080-2094 2SPF 3/4"</u>		<u>2199-2208 2SPF 3/4"</u>			
<u>2099-2117 " "</u>		<u>2216-2223 " "</u>			
<u>2124-2131 " "</u>		<u>2226-2233 " "</u>			
<u>2146-2154 " "</u>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION					
Date First Production <u>8/13/93</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>				Well Status (Prod. or Shut-in) <u>PROD.</u>
Date of Test <u>8/13/93</u>	Hours Tested <u>2 HRS</u>	Choke Size <u>2"</u>	Prod'n For Test Period	Oil - Bbl. <u>533</u>	Gas - MCF <u>0</u>
Flow Tubing Press. <u>390 PSI</u>	Casing Pressure <u>390 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>6400</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>					Test Witnessed By <u>B.E. PRICHARD</u>
30. List Amendments <u>LOGS PREVIOUSLY SENT</u>					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Billy E. Prichard</u>			Printed Name <u>BILLY E. PRICHARD</u> Title <u>FIELD FOREMAN</u> Date <u>8/17/93</u>		