

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-059-20315
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>		7. Lease Name or Unit Agricultural Name
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIVE ☐ OTHER ☐		BDCDGU-2134
2. Name of Operator Amoco Exploration & Production		8. Well No. 251
3. Address of Operator PO Box 606, Clayton, NM 88415		9. Pool name or Wildcat Tubb
4. Well Location Unit Letter <u>F</u> : <u>2075</u> Feet From The <u>North</u> Line and <u>1999</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>21N</u> Range <u>34E</u> N-M-P-M Union Country		
10. Date Spudded 7/10/95	11. Date T.D. Reached 7/12/95	12. Date Compl. (Ready to Prod.) 8/1/95
13. Elevations (DF & RES, RT, GR, etc.) 4811 GR		14. Elev. Casingshead 4811'
15. Total Depth 2392	16. Plug Back T.D. 2378	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 to TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 2224 to 2380 Tubbs		20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog		22. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	735'	12.25	450 sks Class C	138
5 1/2	15.50 & 5.9	2392'	7 7/8	350 sks Class C	29

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
N/A				None		

26. Perforation record (interval, size, and number) 2224-2380, 6 spf, 936 total shots Hole size 0.52"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot tube				Well Status (Prod. or Shut-in) shut - in	
Date of Test 8/1/95	Hours Tested 12	Choke Size 2"	Prod's Per Test Period	Oil - BBL 0	Gas - MCF 	Water - BBL 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 60#	Calculated 24-Hour Rate	Oil - BBL 0	Gas - MCF 4542	Water - BBL 0	Oil Gravity - API - (Conv.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Billy Prichard	

30. Log Attachments
logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E Prichard Printed Name Billy E Prichard Title Field Foreman Date 8/3/92