

Submit to Appropriate
District Office
State Leases -- 6 copies
Fee Leases -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20317
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2		7. Lease Name or Unit Agreement Name BDCDGU-2135
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER		
2. Name of Operator Amoco Exploration & Production		8. Well No. 071
3. Address of Operator PO Box 606, Clayton, NM 88415		9. Pool name or Wildcat Tubb
4. Well Location Unit Letter <u>K</u> : <u>2268</u> Feet From The <u>South</u> Line and <u>1834</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>21N</u> Range <u>35E</u> NMPM Union County		
10. Date Spudded 8/4/95	11. Date T.D. Reached 8/6/95	12. Date Compl. (Ready to Prod.) 8/16/95
13. Elevations (DFA, REB, RT, GR, etc.) 4665 GR		14. Elev. Casinghead 4665 GR
15. Total Depth 2206	16. Plug Back T.D. 2196	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 10 to TD		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2096'-2195' Tubbs		20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	726'	12.25	375 sks Class C	75
5 1/2	15.50 & 5.9	2206'	7 7/8	375 sks Class C	78

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					None	

26. Perforation record (interval, size, and number) Perf 2096-2195; 6 Spf; 534 total shots Hole size 0.52	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-Pitot tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/16/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 4435	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 29#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4435	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Bill Prichard	

30. List Attachments
Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E Prichard</u>	Title <u>Field Foreman</u>	Date <u>8/21/95</u>
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