

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20318
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>		7. Lease Name or Unit Agreement Name BDCDGU-2135
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRAIN ☐ PLUG BACK ☐ DEEP REPER ☐ OTHER ☐		
2. Name of Operator Amoco Exploration & Production		8. Well No. 181
3. Address of Operator PO Box 606, Clayton, NM 88415		9. Pool name or Wildcat Tubb
4. Well Location Unit Letter <u>K</u> : <u>2013</u> Feet From The <u>South</u> Line and <u>1986</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>21N</u> Range <u>35E</u> NMPM Union County		
10. Date Spudded 7/19/95	11. Date T.D. Reached 7/22/95	12. Date Compl. (Ready to Prod.) 8/13/95
13. Elevations (DFA & RKB, RT, GR, etc.) 4783 GR		14. Elev. Casinghead 4783
15. Total Depth 2334'	16. Plug Back T.D. 2323'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 to TD Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 2234 to 2323 Tubbs		20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog		22. Was Well Corred No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	721'	12.25	425 sks Class C	180
5 1/2	15.50 & 5.9	2334'	7 7/8	300 sks Class C	150

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 2234-2323, 6 Spf, 534 Total shots Hole size - .52"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-Pitot tube			Well Status (Prod. or Shut-in) shut-in
Date of Test 8/13/95	Hours Tested 12	Choke Size .2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 5625
Flow Tubing Press. N/A	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 5625	Water - Bbl 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Martin Duran		
30. List Attachments Logs mailed previously					

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Billy E Prichard Title Field Foreman Date 8/15/95