

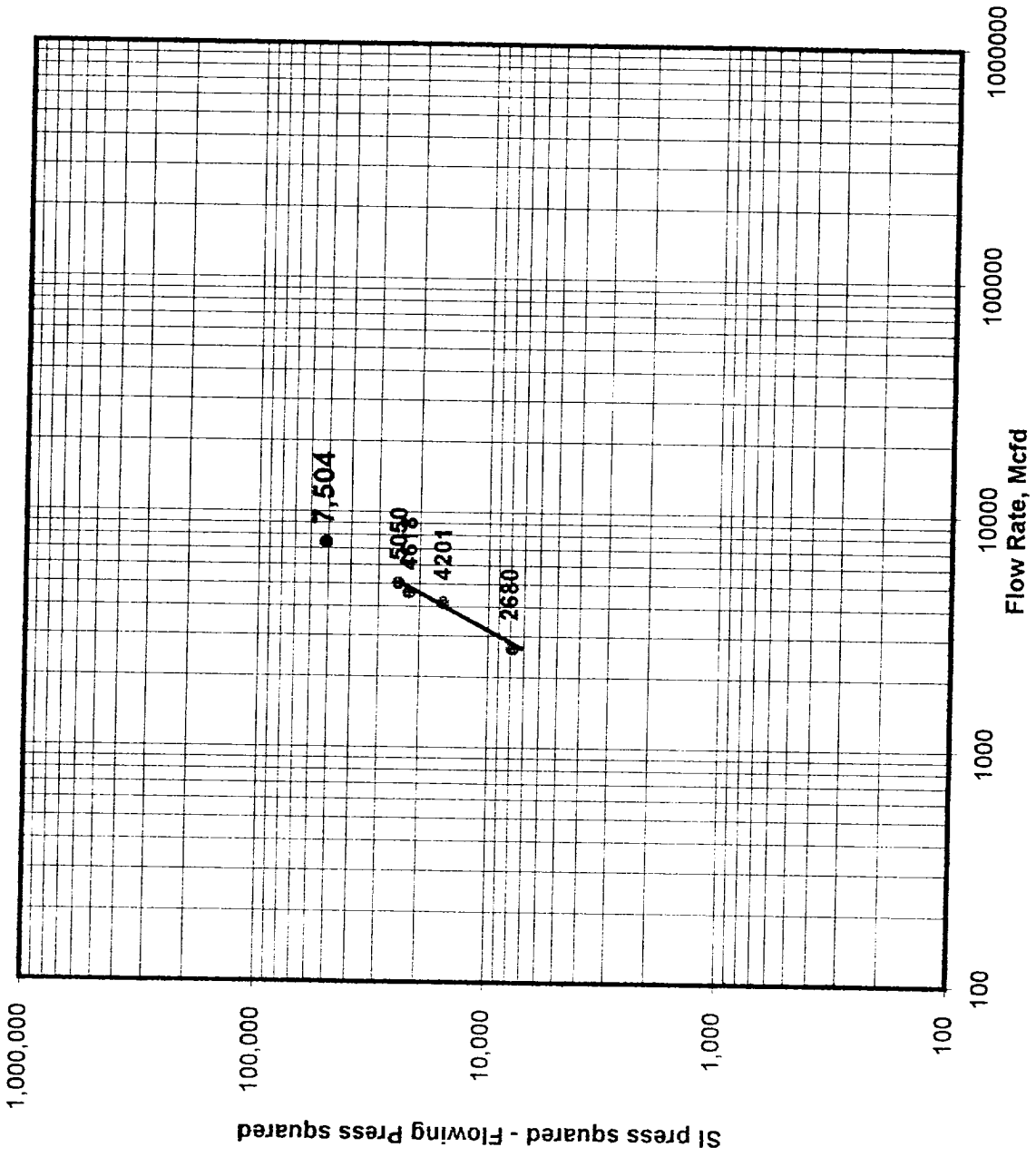
NEW MEXICO OIL CONSERVATION COMMISSION Form C-122  
 MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL Revised 9-1-63

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date <b>6/19/96</b>		API Number <b>30-059-20321</b>	
Company <b>Amoco Corporation</b>			Connection <b>Bravo Dome CO2 Plant</b>				
Pool <b>N/A</b>			Formation <b>Tubb</b>			Unit <b>BDCDGU</b>	
Completion Date <b>8/1/95</b>		Total Depth <b>2329</b>		Plug Back Depth <b>2318</b>		Elevation <b>4738</b>	
Farm or Lease Name <b>Bravo Dome</b>		Csg. Size <b>5 1/2</b>		Wt. <b>fg</b>		Csg. Inside Dia Set At <b>4.75    2329</b>	
Well Number <b>2135-301f</b>		Perforations From <b>2180</b>		To <b>2286</b>			
Tbg. Size <b>na</b>		Wt. <b>X</b>		Tbg. Inside Dia Set At <b>X    X</b>		Perforations From <b>X</b>	
To <b>X</b>		Unit Sec. Twp. Rge. <b>sec30,T-21,R-35</b>		Type well -Single-Bradenhead-G.G. or G.O. Multiple <b>Single</b>		Packer Set At <b>na</b>	
County <b>Union</b>		Producing Through <b>csg</b>		Reservoir Temp, F <b>95</b>		Mean Annual Temp, F <b>60</b>	
State <b>New Mexico</b>		Baro. Press. - PSIA <b>12.2</b>		Flow Channel, L <b>2329</b>		Depth, H <b>2329</b>	
Gg <b>1.5192</b>		%CO2 <b>100</b>		%N2 <b>0</b>		%H2S <b>0</b>	
Prover <b>ORIFICE</b>		Meter Run <b>4 inch</b>		Taps <b>FLANGE</b>			
FLOW DATA			TUBING DATA			CASING DATA	
NO.	Prover Size	X	Stat. Pres psig	Diff. Press.	Temp p.s.i.g.	Temp. 'F	Duration of Flow
SI					<b>214</b>		<b>24 HOUR</b>
1.					<b>196</b>		<b>60 MIN</b>
2.					<b>176</b>		<b>60 MIN</b>
3.					<b>158</b>		<b>60 MIN</b>
4.					<b>151</b>		<b>60 MIN</b>
5.					<b>0</b>		
RATE OF FLOW CALCULATIONS							
NO.	Coeffici (24 H	/ hw * Pm		Pressure Pm	Flow Temp. Fact Ft	Gravity Factor F	Super Compressibility
SI							
1.							<b>2680    3.4281</b>
2.							<b>4201    3.6234</b>
3.							<b>4618    3.6645</b>
4.							<b>5050    3.7033</b>
5.							<b>7504    AOF</b>
NO.	Temp.			Gas Liquid Hydrocarbon Ratio A. P. I. Gravity of Liquid Hydrocarbon		N/A Mcf/bbl N/A Deg.	
1.				Specific Gravity Separator Gas		N/A	
2.				Specific Gravity Flowing Fluid		1.5192	
3.				Critical Pressure		1072 P.S.I.A.	
4.				Critical Temperature		548 R	
NO.	Pc	Pc^	1000		(1) 4th test point	(2) 4th test point	
SI	<b>226.2</b>	<b>51,166</b>			<b>2.086</b>	<b>1.486</b>	
1.	208.2	43,347	7,819	3.8932	Pc^2 - Pw^2		
2.	188.2	35,419	15,747	4.1972	Pc^2 - Pw^2		
3.	170.2	28,968	22,198	4.3463	4th test point Q   P^2 ^n		
4.	163.2	26,634	24,532	4.3897	Pc^2 - Pw^2		<b>7,504 = AOF</b>
5.							
Absolute Open Flow <b>7,504</b>		Mcf/d @ 15.025		Angle of Slope <b>61.68</b>		SI <b>0.539</b> (Cotangent)	

Remarks:

Approved By Commission:	Conducted By: <b>Bill Prichard</b>	Calculated By: <b>Automation Software</b>	Checked By: <b>Gary Ford</b>
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GAS WELL BACK PRESSURE TEST



### Bravo Dome 2135-301f

