

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1988, Hobbs, NM 88240

DISTRICT II
P.O. District DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Alamogordo, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	
30-059-20321	
3. Indicate Type of Lease	STATE ☐ FEE ☒
4. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>					
2. Type of Completion: NEW WELL ☐ OVER ☒ DISPER ☐ PLUG BACK ☐ TEMP. SEALER ☐ OTHER ☐					
7. Lease Name or Use Agreement Name BDCDGU_2135					
8. Well No. 301					
9. Pool name or Wellbore Tubb					
10. Name of Operator Amoco Exploration & Production					
11. Address of Operator PO Box 606, Clayton, NM 88415					
12. Well Location Unit Letter <u>F</u> : 2022 Feet From The North Line and 1964 Feet From The West Line Section <u>30</u> Township <u>21N</u> Range <u>35E</u> N-M-P-M Union Country					
13. Date Spudded 7/5/95	14. Date T.D. Reached 7/9/95	15. Date Compl. (Ready to Prod.) 8/1/95	16. Elevation (DPA & RES. RT. GR. etc.) 4738 GR	17. Elev. Casings 4738'	
18. Total Depth 2329'	19. Plug Back T.D. 2318	20. If Multiple Compl. How Many Zones?	21. Intervals Cased By 0 to TD	22. Rotary Tests Cable Tests	
23. Producing Interval(s), of this completion - Top, Bottom, Name 2180-2286 Tubbs					
24. Type Electric and Other Logs Run Dual Laterolog					
25. Was Well Cased No					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	719'	12.25	450sks Class C	143 sks
5 1/2	15.50 & 5.9	2329'	7 7/8	270 sks Class C	9 sks

26. LINER RECORD					27. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					None		

28. Perforation record (interval, size, and number) 2180-2286, 6 spf, 636 total shots Hole size 0.52"	29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

30. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/1/95	Hours Tested 12	Casing Size 2"	Prod's Per Test Period	Oil - Bbl. 0	Gas - MCF 4975	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 86#	Choked at 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4975	Water - Bbl. 0	Oil Gravity - API - (Conv.) N/A	

31. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Billy Prichard
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32. Log Attachments logs mailed previously

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Billy E. Prichard</i>	Printed Name Billy E Prichard	Title Field Foreman	Date 8/2/95