

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-059-20322
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>		7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐		BDCDGU-2234
2. Name of Operator Amoco Production Company		8. Well No. 061
3. Address of Operator PO Box 606, Clayton, NM 88415		9. Pool name or Wildcat Tubb
4. Well Location Unit Letter <u>K</u> : <u>2075</u> Feet From The <u>South</u> Line and <u>2031</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>22N</u> Range <u>34E</u> NMPM Union County		
10. Date Spudded 9/21/95	11. Date T.D. Reached 9/24/95	12. Date Compl. (Ready to Prod.)
13. Elevations (DF & RKB, RT, GR, etc.) 4818 GR		14. Elev. Casinghead 4818
15. Total Depth 2339'	16. Plug Back T.D. 2329'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0 to TD		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2017' to 2310', Tubb		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Laterolog		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	730'	12.25	350 sks Class C	100
5.5	15.5 & 5.9	2339'	7.875	350 sks Class C	59

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) Perf 2017'-2310', 6 spf, 1380 total shot Hole size 0.52	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 10/16/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing, Pitot tube				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/1/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 2340	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2340	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Bill Prichard
--	------------------------------------

30. List Attachments Logs mailed previously
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E Prichard</u>	Title <u>Field Foreman</u>	Date <u>10/17/95</u>