

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20323
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DISPERN ☐ FLUID BACK ☐ DIFF. RESER. ☐ OTHER					
2. Name of Operator Amoco Production Company					
3. Address of Operator PO Box 606, Clayton, NM 88415					
4. Well Location Unit Letter K : 1986 Feet From The South Line and 2032 Feet From The West Line Section 8 Township 22N Range 34E NMPM Union County					
10. Date Spudded 9/10/95	11. Date T.D. Reached 9/15/95	12. Date Compl. (Ready to Prod.) 10/4/95	13. Elevations (DF & RKB, RT, GR, etc.) 4924	14. Elev. Casinghead 4924	
15. Total Depth 2475'	16. Plug Back T.D. 2465'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2192' to 2423', Tubb					20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	725'	12.25	375 sks Class C	100 sks
5.5	15.5 & 5.9	2475'	7.875	325 sks Class C	26 sks

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) Perf 2192'-2423', 6 spf, 774 total shot Hole size 0.52"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 10/4/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 4793	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 36	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 4793	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By Bill Prichard
--	------------------------------------

30. List Attachments Logs mailed previously
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E. Prichard</u>	Title <u>Field Foreman</u>	Date <u>10/10/95</u>