

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO 30-059-30324
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 ☐		7. Lease Name or Unit Agreement Name BDCDGU-2234	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OFF SET/RE ☐ OTHER ☐		8. Well No. 091	
2. Name of Operator Amoco Production Company		9. Pool name or Wildcat Tubb	
3. Address of Operator PO Box 606, Clayton, NM 88415			
4. Well Location Unit Letter K : 1972 Feet From The South Line and 2009 Feet From The West Line Section 9 Township 22N Range 34E NMPM Union County			
10. Date Spudded 9/4/95	11. Date T.D. Reached 9/9/95	12. Date Complet. (Ready to Prod.) 10/9/95	13. Elevations (DFA RKB, RT, GR, etc.) 4867 GR
14. Elev. Casingshead 4867	15. Total Depth 2439'		
16. Plug Back T.D. 2429'	17. If Multiple Complet. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 0 to TD	19. Producing Interval(s), of this completion - Top, Bottom, Name 2216'-2312', Tubb
20. Was Directional Survey Made N/A			21. Type Electric and Other Logs Run Dual Laterolog
22. Was Well Cored No			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	710'	12.25	375 sks Class C	114
5.5	15.5 & 5.9	2439'	7.875	375 sks Class C	40

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) Perf 2216'-2312', 6 spf, 534 total shot Hole size 0.52"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION				
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-Pitot tube	Well Status (Prod. or Shut-in) shut-in		
Date of Test 10/9/95	Hours Tested 12	Choke Size 2"	Prod's For Test Period Oil - Bbl. Gas - MCF 3397	Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 24#	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 3397	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Bill Prichard

30. List Attachments Logs mailed previously	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature Billy E. Prichard	Printed Name Billy E. Prichard Title Field Foreman Date 10/10/95