

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-30324
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BDCDGU-2234
8. Well No. 091
9. Pool name or Wildcat Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4867 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL GAS WELL OTHER CO2

2. Name of Operator
Amoco Production Company

3. Address of Operator
PO Box 606, Clayton, NM 88415

4. Well Location
Unit Lease K : 1972 Feet From The South Line and 2009 Feet From The West Line
Section 9 Township 22N Range 34E NMPM Union County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2234-091K
1. MIRURT 9/4/95.
2. Drill 12.25" hole to 710'.
3. Run 8.625 K55 24# ST&C casing. CSA 710'.
4. Cement with 375 sacks of Class C cement and additives.
5. Circulate 114 sacks to pit.
6. WOC.
7. Test casing and BOP to 500 psi. OK

8. Drill 7.875" hole from 710'-2439'. Run Logs.
9. Run 7 joints of 5.5" K55 15.50# ST&C casing and 74 joints of 5.5" 2000 psi Star fiberglass casing.
10. CSA 2439'. Cement with 375 sacks of Class C and additives. Circulate 40 sacks to pit.
11. RD MORT 9/9/95
12. Wait on completion unit

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE Billy E Prichard title Field Foreman DATE 9/11/95
TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO 374-3053

(This space for State Use)
APPROVED BY Ry E Johnson title DISTRICT SUPERVISOR DATE 9-14-95
CONDITIONS OF APPROVAL IF ANY: