

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20325
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2		7. Lease Name or Unit Agreement Name BDCDGU-2234	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER		8. Well No. 151	
2. Name of Operator Amoco Production Company		9. Pool name or Wildcat Tubh	
3. Address of Operator PO Box 606, Clayton, NM 88415			
4. Well Location Unit Letter F : 1968 Feet From The North Line and 2019 Feet From The West Line Section 15 Township 22N Range 34E NMPM Union County			
10. Date Spudded 9/5/95	11. Date T.D. Reached 9/7/95	12. Date Compl. (Ready to Prod.) 9/24/95	13. Elevations (DFA RKB, RT, GR, etc.) 4793 GR
14. Elev. Casinghead 4793			
15. Total Depth 2354'	16. Plug Back T.D. 2343'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2228' to 2267', Tubh			20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	710'	12.25	375 sks Class C	25sks
5.5	15.5 & 5.9	2354'	7.875	425 sks Class C	46 sks

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
26. Perforation record (interval, size, and number) Perf 2228'-2267', 6 spf, 234 total shots Hole size 0.52"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-pitot tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 9/24/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 3496	Gas - MCF 3496	Water - Bbl.	Gas - Oil Ratio N/A
Flow Tubing Press. 25#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3496	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Billy Prichard	

30. List Attachments Logs mailed previously	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature Billy E. Prichard	Printed Name Billy E. Prichard Title Field Foreman Date 9/25/95