

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20330
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>		7. Lease Name or Unit Agreement Name BDCDGU-2234	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐		8. Well No. 221	
2. Name of Operator Amoco Production Company		9. Pool name or Wildcat Tubb	
3. Address of Operator PO Box 606, Clayton, NM 88415			
4. Well Location Unit Letter <u>K</u> : <u>2032</u> Feet From The <u>South</u> Line and <u>1990</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>22N</u> Range <u>34E</u> NMPM Union County			
10. Date Spudded 8/19/95	11. Date T.D. Reached 8/22/95	12. Date Compl. (Ready to Prod.) 9/18/95	13. Elevations (DF & RKB, RT, GR, etc.) 4907' GR
14. Elev. Casinghead 4907'			
15. Total Depth 2458'	16. Plug Back T.D. 2448.5'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 0 to TD Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 2224' to 2384', Tubb			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Laterolog			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	1028'	12.25	550 sks Class C	93sks
5.5	15.5 & 5.9	2458'	7.875	350 sks Class C	52 sks

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) Perf 2224-2384, 6 Spf, 912 total shots Hole size 0.52"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing- Pitot tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 9/18/95	Hours Tested 12	Choke Size .2"	Prod'n For Test Period	Oil - Bbl. 3396	Gas - MCF 3396	Water - Bbl.	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 24#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3396	Water - Bbl.	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Bill Prichard	

30. List Attachments

Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed

Name Billy E. Prichard Title Field Foreman Date 9/21/95