

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20332
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BDCDGU-2234
8. Well No. 261
9. Pool name or Wildcat Tubb

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESERVE ☐ OTHER ☐					
2. Name of Operator Amoco Production Company					
3. Address of Operator PO Box 606 Clayton, NM 88415					
4. Well Location Unit Letter <u>F</u> : <u>2116</u> Feet From The <u>North</u> Line and <u>1948</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>22N</u> Range <u>34E</u> NMPM Union County					
10. Date Spudded 8/12/95	11. Date T.D. Reached 8/15/95	12. Date Compl. (Ready to Prod.) 8/24/95	13. Elevations (DFA, RKB, RT, GR, etc.) 4825 GR	14. Elev. Casinghead 4825	
15. Total Depth 2386'	16. Plug Back T.D. 2375'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2194' to 2362', Tubbs					20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	724'	12.25	375 sks Class C	83 sks
5 1/2	15.50 & 5.9	2386'	7 7/8	450 sks Class C	73 sks

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) Perf 2194-2362, 6 spf, 648 total shots Hole size 0.52				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-Pitot Tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/24/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 3894	Water - Bbl. -	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 24	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3894	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Bill Prichard	

30. List Attachments Logs mailed previously	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E. Prichard</u> Title <u>Field Foreman</u> Date <u>8/29/94</u>