

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 3 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP NO. 30-059-20334
3. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BDCDGU-2234
8. Well No. 281
9. Pool name or Wildcat Tubbs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>		7. Lease Name or Unit Agreement Name BDCDGU-2234	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRILLING ☐ FLARE BACK ☐ DEEP RESERVE ☐ OTHER ☐			
2. Name of Operator Amoco Production Company		8. Well No. 281	
3. Address of Operator PO Box 606, Clayton, NM 88415		9. Pool name or Wildcat Tubbs	
4. Well Location Unit Letter <u>G</u> : <u>1700</u> Feet From The <u>North</u> Line and <u>1924</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>22N</u> Range <u>34E</u> NMEPM Union County			
10. Date Spudded 8/7/95	11. Date T.D. Reached 8/12/95	12. Date Compl. (Ready to Prod.) 8/27/95	13. Elevation (DFA REB, RT, GR, etc.) 4784 GR
14. Elev. Casinghead 4784			
15. Total Depth 2375'	16. Plug Back T.D. 2360'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 2057' to 2295', Tubbs			20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog			22. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	726'	12.25	375 sks Class C	124
5 1/2	15.50 & 5.9	2375'	7 7/8	375 sks Class C	74

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
N/A					None		

26. Performance record (interval, size, and number) Perf 2057-2295, 6 Spf, 1176 total shot Hole size 0.52	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot Tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/27/95	Hours Tested 12	Choke Size 2"	Prod's Per Test Period	Oil - Bbl 0	Gas - MCF 5625	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing From N/A	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 5625	Water - Bbl 0	Oil Gravity - API - (Cov.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Bill Prichard	

30. List Attachments Logs mailed previously	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Billy E. Prichard</u> Printed Name <u>Billy E Prichard</u> Title <u>Field Foreman</u> Date <u>8/29/95</u>	