

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO
30-059-20336
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well OIL ☐ GAS ☐ OTHER ☒ CO2	7. Lease Name or Unit Agreement Name BDCDGU-2134
2. Name of Operator Amoco Exploration & Production	8. Well No. 141
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb
4. Well Location Unit Letter G Section 14 Township 21N Range 34E NMPM Union County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4648.30' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2134-141G

1. MI Coil Tubing Unit.
2. Spot 15 sbs Class C cement at surface.
3. Cut off well-head & install P&A marker.
4. Amoco intends to restake in this section & drill another well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 8/3/95

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO 374-3053

Ry E. Johnson DISTRICT SUPERVISOR 8/8/95

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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1500 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-059-20336
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
8. Well No.	141
9. Pool Name or Wildcat	Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☒ CO2	2. Name of Operator Amoco Exploration & Production
3. Address of Operator PO Box 606, Clayton, NM 88415	4. Well Location Unit Letter G 1881 Feet From The North Line and 1750 Feet From The East Section 14 Township 21N Range 34E NMPM Union County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4648.30' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS ☒
OTHER ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

- 2134-141G
1. MIRURT 7/27/95
2. Drill 12.25" hole to 709'.
3. Run 8 625 K55 24# ST&C casing. CSA 709'.
4. Cement with 400 sacks of Class C cement and additives.
5. Circulate 132 sacks to pit.
6. WOC.
7. Test casing and BOP to 500 psi. OK

8. Drill 7.875" hole from 709'-1447'.
9. Lost circulation at 1428'. Pump cement plug.
10. Pipe stuck, pump 60 sks of Class H cement and additives.
11. Back off pipe at 806'. Spot 35 sks of Class H cement and additives at 759'.
12. WOC.
13. Run drill pipe & tag cement plug at 664'.
14. Lay down drill pipe.
15. RD MORT 7/30/95

I hereby certify that the information above is true and complete to the best of my knowledge and belief	
SIGNATURE <i>Billy E. Prichard</i>	TITLE Field Foreman
DATE 8/3/95	TO SUPERVISOR NO 374-3053
APPROVED BY <i>R. E. Prichard</i>	DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY	DATE 8/9/95

Inclination Surveys

Well Number BDCDGU-2134-141G.

Drilling Contractor & Rig # Sitton # 1.

Depth	Drift
453	3/4
695	2
1157	3/4

Billy E. Prutman