

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20338

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

PO Box 606, Clayton, NM 88415

4. Well Location

Unit Letter G : 1961 Feet From The North Line and 1979 Feet From The East Line

Section 18

Township 22N

Range 34E

NMPM Union

County

10. Date Spudded

9/20/95

11. Date T.D. Reached

9/22/95

12. Date Compl. (Ready to Prod.)

10/9/95

13. Elevations (D.F. & RKB, RT, GR, etc.)

4929.80 GR

14. Elev. Casinghead

4929.80

15. Total Depth

2501'

16. Plug Back T.D.

2484'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

0 to TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2200' to 2449', Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Dual Laterolog

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	710'	12.25	375 sks Class C	71
5.5	15.5 & 5.9	2501'	7.875	300 sks Class C	27

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

Perf 2200' to 2449', 6 spf, 570 total shot
Hole size 0.52.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/13/95		Flowing-Pitot tube				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
10/9/95	24hrs	2"			4190		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
	28#			4190			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Bill Prichard

30. List Attachments

Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed

Name

Billy E Prichard Title Field Foreman Date 10/17/95