

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1580, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Santos Rd., Alamo, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-106
Revised 1-1-89

WELL AP# NO. 30-059-20341
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 ☐	7. Lease Name or Unit Agreement Name BDCDGU-2234
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐	8. Well No. 341
2. Name of Operator Amoco Production Company	9. Pool name or Wildcat Tubbs
3. Address of Operator PO Box 606, Clayton, NM 88415	

4. Well Location
Unit Letter G : 2120 Feet From The North Line and 2206 Feet From The East Line

Section 34 Township 22N Range 34E N&EPM Union County

10. Date Spudded 8/3/95	11. Date T.D. Reached 8/6/95	12. Date Compl. (Ready to Prod.) 8/23/95	13. Elevation (DPA & REE, RT, GR, etc.) 4833.30 GR	14. Elev. Casingshead 4833.30
15. Total Depth 2364	16. Plug Back T.D. 2352	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD	Cable Tools
19. Producing Interval(s) of this completion - Top, Bottom, Name 2158' to 2344', Tubbs				20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog				22. Was Well Cased No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	970'	12.25	500 sks Class C	190
5 1/2	15.50 & 5.9	2364'	7 7/8	425 sks Class C	67

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					None		

26. Perforation record (interval, size, and number) Perf 2158-2344, 6 Spf, 810 total shots Hole size 0.52	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing - Pitot Tube
Well Status (Prod. or Shut-in)
shut-in

Date of Test 8/23/95	Hours Tested 12 hrs	Choke Size 2"	Prod's For Test Period	Oil - Bbl 0	Gas - MCF 3244	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 22#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 3244	Water - Bbl 0	Oil Gravity - API - (Conv.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Bill Prichard
--	------------------------------------

30. Log Annotations
Logs Previously Mailed

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Billy E. Prichard Printed Name Billy E Prichard Title Field Foreman Date 8/24/95