

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-059-20343

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

PO Box 606, Clayton, NM 88415

4. Well Location

Unit Letter X : 1883 Feet From The North Line and 1700 Feet From The West Line

Section 14 Township 21N Range 34E NMPM Union Country

10. Date Spudded 8/29/95 11. Date T.D. Reached 9/4/95 12. Date Compl. (Ready to Prod.) 9/19/95 13. Elevations (DF & RKB, RT, GR, etc.) 4647.4GR 14. Elev. Casinghead 4647.4

15. Total Depth 2209' 16. Plug Back T.D. 2195' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 to TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2070' to 2158', Tubb 20. Was Directional Survey Made N/A

21. Type Electric and Other Logs Run

Dual Laterolog

22. Was Well Corred

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	943'	12.25	580 sks Class C	112
5.5	15.5 & 5.9	2209'	7.875	700 sks Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

Perf 2070-2158, 6 spf, 432 total shots
Hole size 0.52"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-Pitot tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 9/19/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 240	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 10#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF 240	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bill Prichard

30. List Attachments

Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed

Name Billy E. Prichard Title Field Foreman Date 9/29/95