

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20344
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>		7. Lease Name or Unit Agreement Name BDCDGU-1934
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐		
2. Name of Operator <u>Amoco Production Company</u>		8. Well No. 162
3. Address of Operator <u>PO Box 606, Clayton, NM 88415</u>		9. Pool name or Wildcat <u>Tubb</u>
4. Well Location Unit Letter <u>J</u> : 1999 Feet From The <u>South</u> Line and <u>2574</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>19N</u> Range <u>34E</u> NMPM <u>Union</u> Country		
10. Date Spudded <u>8/24/95</u>	11. Date T.D. Reached <u>8/29/95</u>	12. Date Compl. (Ready to Prod.) <u>9/1/95</u>
13. Elevations (DFA, RKB, RT, GR, etc.) <u>4864 GR</u>	14. Elev. Casinghead <u>4864</u>	
15. Total Depth <u>2420'</u>	16. Plug Back T.D. <u>2409'</u>	17. If Multiple Compl. How Many Zones? <u>0 to TD</u>
18. Intervals Drilled By <u>Rotary Tools</u>		19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2200'-2350', Tubb</u>
20. Was Directional Survey Made <u>No</u>		21. Type Electric and Other Logs Run <u>Dual Laterolog</u>
22. Was Well Cored <u>No</u>		23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.50#	710'	17.50	650 sks Class C	42
9.625	36#	2420'	12.25"	680 sks Class C	86

LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <u>Perf 2200-2350, 12 spf, 1656 Total shots</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing-Pitot Tube</u>				Well Status (Prod. or Shut-in) <u>shut-in</u>	
Date of Test <u>9/1/95</u>	Hours Tested <u>12</u>	Choke Size <u> </u>	Prod'n For Test Period	Oil - Bbl. <u>0</u>	Gas - MCF <u>3300</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>N/A</u>
Flow Tubing Press. <u>N/A</u>	Casing Pressure <u>48#</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>0</u>	Gas - MCF <u>3300</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.) <u>N/A</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>	Test Witnessed By <u>Bill Prichard</u>
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30. List Attachments <u>Logs mailed previously</u>

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E. Prichard</u> Title <u>Field Foreman</u> Date <u>9/5/95</u>