

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-059-20348

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER C02

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator: Amoco Production Company

3. Address of Operator: PO Box 606, Clayton, NM 88415

7. Lease Name or Unit Agreement Name: BDCDGU-1835

8. Well No. 163

9. Pool name or Wildcat: Tubb

4. Well Location
 Unit Letter C: 625 Feet From The North Line and 2032 Feet From The West Line
 Section 16 Township 18N Range 35E NMPM Union County

10. Date Spudded: 7/31/96
 11. Date T.D. Reached: 8/4/96
 12. Date Compl. (Ready to Prod.): 8/26/96
 13. Elevations (DF & RKB, RT, GR, etc.): 4624.60' GR
 14. Elev. Casinghead: 4624.60'

15. Total Depth: 2480'
 16. Plug Back T.D.: 2470'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By: Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: 2372' to 2468' Tubbs
 20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: Previously sent
 22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8 | 24# | 1138' | 12 1/4 | 700 sks Class C | 191 sks |
| 5 1/2 | 15.5# | 2480' | 7 7/8 | 450 sks Class C | 86 sks |
| | | | | | |

24. LINER RECORD **25. TUBING RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------|-----------|------------|
| | | | | | | | |

26. Perforation record (interval, size, and number): 2372'-2394', 2402'-2468'
 0.43" 528 DPS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production: 8/27/96
 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
 Well Status (Prod. or Shut-in): Prod

Date of Test: 8/26/96
 Hours Tested: 24
 Choke Size: 3"
 Prod'n For Test Period: Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
 567

Flow Tubing Press. Casing Pressure: 150
 Calculated 24-Hour Rate: Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
 567

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
 Test Witnessed By: Bill Prichard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Billy E. Prichard Printed Name: Billy E Prichard Title: Field Foreman Date: 8/28/96