

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.	30-059-20349
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>C02</u>					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Amoco Production Company					
3. Address of Operator PO Box 606, Clayton, NM 88415					
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>21N</u> Range <u>34E</u> NMPM Union County					
10. Date Spudded 7/12/96	11. Date T.D. Reached 7/16/96	12. Date Compl. (Ready to Prod.) 9/16/96	13. Elevations (DF & RKB, RT, GR, etc.) 4822.50' GR	14. Elev. Casinghead 4822.50'	
15. Total Depth 2366'	16. Plug Back T.D. 2356'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made Yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2227' to 2354' Tubbs				22. Was Well Cored No	
21. Type Electric and Other Logs Run Previously sent					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8		24#	722'	12 1/4	375 sks Class C
5 1/2		15.5#	2366'	7 7/8	400 sks Class C
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 2227'-2241', 2248'-2293', 2305'- 2338', 2348'-2354' 0.43" 528 DPS			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production 9/16/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod
Date of Test 9/15/96	Hours Tested 24	Choke Size 3"	Prod'n For Test Period	Oil - Bbl. 5800	Gas - MCF 5800
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 5800	Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Bill Prichard
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Billy E. Prichard</u>		Printed Name <u>Billy E Prichard</u>		Title <u>Field Foreman</u> Date <u>9/17/96</u>	