

Submit to Appropriate
District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-059-20353

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU-2234

8. Well No.

172

9. Pool name or Wildcat

Tubbs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

PO Box 606, Clayton, NM 88415

4. Well Location

Unit Letter A: 660 Feet From The North Line and 660 Feet From The East Line

Section 17 Township 22N Range 34E NMPM Union County

10. Date Spudded

7/4/96

11. Date T.D. Reached

7/8/96

12. Date Compl. (Ready to Prod.)

8/6/96

13. Elevations (DF & RKB, RT, GR, etc.)

4849.20' GR

14. Elev. Casinghead

4849.20'

15. Total Depth

2380'

16. Plug Back T.D.

2370'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

2117'-2351'

Tubbs

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Previously sent

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	745	12 1/4	400 Class C	84 sks
5 1/2	15.5#	2380'	7 7/8	350 Class C	61 sks

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2117-2160, 2169-2175, 2194-2202, 2212-2216, 2224-2228, 2240-2260, 2276-2281, 2287-2300, 2306-2312, 2319-2337, 2344-2351. 0.43" 1072 DPS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8/6/96	Flowing	Prod
Date of Test	Hours Tested	Choke Size
8/6/96	24hrs	3"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
150		
Oil - Bbl.	Gas - MCF	Water - Bbl.
	1542	
Oil - Bbl.	Gas - MCF	Water - Bbl.
	1542	
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Billy Prichard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed

Name

Billy E Prichard Title Field Foreman Date 8/7/96