

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 2040 Pacheco St.  
 Santa Fe, NM 87505

WELL API NO.  
 30-059-20354

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER C02

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
PO Box 606, Clayton, NM 88415

7. Lease Name or Unit Agreement Name  
BDCDGU-2234

8. Well No.  
212

9. Pool name or Wildcat  
Tubb

4. Well Location  
 Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 21 Township 22N Range 34E NMPM Union County

10. Date Spudded 6/19/96 11. Date T.D. Reached 6/23/96 12. Date Compl. (Ready to Prod.) 7/31/96

13. Elevations (DF& RKB, RT, GR, etc.) 4851.20' GR 14. Elev. Casinghead 4851.20'

15. Total Depth 2382 16. Plug Back T.D. 2372 17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools  Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2103'-2345' Tubbs

20. Was Directional Survey Made  
Yes

21. Type Electric and Other Logs Run  
Previously sent

22. Was Well Cored  
No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	755'	12 1/4	400 Class C	126 sks
5 1/2	15.5#	2382'	7 7/8	335 Class C	39 sks

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
2103-2166, 2175-2195, 2200-2209, 2218-2240, 2264-2279, 2302-2308, 2328-2345  
1216 dps 0.43"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production 7/31/96 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>7/31/96</u>	<u>24</u>	<u>3"</u>			<u>2793</u>		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	<u>150</u>			<u>2793</u>		

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Sold

Test Witnessed By  
Bill Prichard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E Prichard Title Field Foreman Date 8/7/96