

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20355
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>		7. Lease Name or Unit Agreement Name BDCDGU-2234	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 213	
2. Name of Operator Amoco Production Company		9. Pool name or Wildcat Tubb	
3. Address of Operator PO Box 606, Clayton, NM 88415			
4. Well Location Unit Letter <u>D</u> : <u>582</u> Feet From The <u>North</u> Line and <u>724</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>22N</u> Range <u>34E</u> NMPM Union County			
10. Date Spudded 6/15/96	11. Date T.D. Reached 6/19/96	12. Date Compl. (Ready to Prod.) 7/27/96	13. Elevations (DF & RKB, RT, GR, etc.) 4888.60' GR
14. Elev. Casinghead 4888.50'			
15. Total Depth 2420'	16. Plug Back T.D. 2409'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 2160' to 2354'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Previously sent			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	725'	12 1/2	400 Class C	98 sks
5 1/2	15.5#	2420'	7 7/8	500 Class C	120 sks

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A							

26. Perforation record (interval, size, and number) Interval: 2160-2174; 2180-2204; 2210 2227; 2239-2243; 2260-2272; 2283-2286; 2299-2303; 2310-2314; 2336-2354. 0.43" 800-DPS---	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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PRODUCTION

28. Date First Production 7/27/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 7/27/96	Hours Tested 24	Choke Size 3"	Prod'n For Test Period	Oil - Bbl. 1626	Gas - MCF 1626	Water - Bbl.
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1626	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Bill Prichard
30. List Attachments						

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E Prichard Title Field Foreman Date 7/29/96