

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-059-20356

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU-2234

8. Well No.

222

9. Pool name or Wildcat

Tubb

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

PO Box 606, Clayton, NM 88415

4. Well Location

Unit Letter D: 793 Feet From The North Line and 419 Feet From The West Line

Section 22

Township 22N

Range 34E

NMPM

Union

County

10. Date Spudded

7/13/96

11. Date T.D. Reached

7/17/96

12. Date Compl. (Ready to Prod.)

8/9/96

13. Elevations (DF & RKB, RT, GR, etc.)

4856.60' GR

14. Elev. Casinghead

4856.60'

15. Total Depth

2388'

16. Plug Back T.D.

2378'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

2182' to 2349' Tubbs

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

Previously sent

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	715'	12 1/4	375 sks Class C	85 sks
5 1/2	15.5#	2388'	7 7/8	400 sks Class C	43 sks

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2182-2265, 2273-2278, 2288-2349,
0.43" 1192 DPS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28.

PRODUCTION

Date First Production 8/9/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 8/9/96	HOURS TESTED 24hrs	COCKLE SIZE 3"	PROD R FOR TEST PERIOD	Oil - Bbl. 2300	Gas - MCF 2300	Water - Bbl. 2300
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2300	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Bill Prichard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed Name

Billy Prichard

Title

Field Foreman

Date 8/14/96