

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

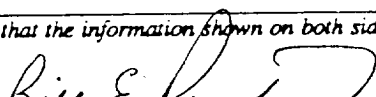
Form C-105
Revised 1-1-89

WELL API NO. 30-059-20359
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BDCDGU-1835
8. Well No. 232
9. Pool name or Wildcat Tubb

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐				
2. Name of Operator Amoco Production Company				
3. Address of Operator PO Box 606, Clayton, NM 88415				
4. Well Location Unit Letter <u>D</u> : <u>204</u> Feet From The <u>North</u> Line and <u>1195</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>18N</u> Range <u>35E</u> NMPM Union County				
10. Date Spudded 7/21/96	11. Date T.D. Reached 7/24/96	12. Date Compl. (Ready to Prod.) 8/29/96	13. Elevations (DF & RKB, RT, GR, etc.) 4577.10' GR	14. Elev. Casinghead 4577.10'
15. Total Depth 2443'	16. Plug Back T.D. 2433'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2348' to 2426' Tubbs				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Previously sent				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	721'	12 1/4	400 sks Class C	71 sks
5 1/2	15.5#	2443'	7 7/8	500 sks Class C	173 sks
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
25. TUBING RECORD					
26. Perforation record (interval, size, and number) 2348-2360, 2372-2390, 2403-2426 0.43" 318 DPS			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production 8/30/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 8/29/96	Hours Tested 24	Choke Size 3"	Prod'n For Test Period	Oil - Bbl. 941	Gas - MCF 941	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 941	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Bill Prichard	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Printed Billy E Prichard, Field Foreman, 8/31/96