

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-059-20364	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>						5. Indicate Type of Lease STATE ☐ FEE ☒	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No.	
2. Name of Operator <u>Amoco Production Company</u>						7. Lease Name or Unit Agreement Name <u>BDCDGU-2234</u>	
3. Address of Operator <u>PO Box 606, Clayton, NM 88415</u>						8. Well No. <u>282</u>	
4. Well Location Unit Letter <u>P</u> : <u>862</u> Feet From The <u>South</u> Line and <u>372</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>22N</u> Range <u>34E</u> NMPM Union County						9. Pool name or Wildcat <u>Tubb</u>	
10. Date Spudded <u>7/3/96</u>	11. Date T.D. Reached <u>7/7/96</u>	12. Date Compl. (Ready to Prod.) <u>8/7/96</u>	13. Elevations (DF& RKB, RT, GR, etc.) <u>4780.90' GR</u>	14. Elev. Casinghead <u>4780.90'</u>			
15. Total Depth <u>2317'</u>	16. Plug Back T.D. <u>2307'</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>Rotary Tools</u>	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2080' to 2272' Tubbs</u>				20. Was Directional Survey Made <u>Yes</u>			
21. Type Electric and Other Logs Run <u>Previously sent</u>				22. Was Well Cored <u>No</u>			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<u>8 5/8</u>	<u>24#</u>	<u>720'</u>	<u>12 1/2</u>	<u>400 Class C</u>	<u>117 sks</u>		
<u>5 1/2</u>	<u>15.5#</u>	<u>2317'</u>	<u>7 7/8</u>	<u>500 Class C</u>	<u>120 sks</u>		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE		
					DEPTH SET		
					PACKER SET		
26. Perforation record (interval, size, and number) <u>2080-2085, 2090-2147, 2168-2205, 2222-2231, 2237-2244, 2255-2259, 2266-2272, 0.43 1000DPS</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION							
Date First Production <u>8/7/96</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>			Well Status (Prod. or Shut-in) <u>Prod</u>		
Date of Test <u>8/7/96</u>	Hours Tested <u>24</u>	Choke Size <u>3"</u>	Prod'n For Test Period	Oil - Bbl. <u>2591</u>	Gas - MCF <u>2591</u>	Water - Bbl.	
Flow Tubing Press.	Casing Pressure <u>150</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>2591</u>	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>						Test Witnessed By <u>Billy Prichard</u>	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Billy E. Prichard</u>		Printed Name <u>Billy Prichard</u>		Title <u>Field Foreman</u> Date <u>8/7/96</u>			