

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-059-20365
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO2</u>		7. Lease Name or Unit Agreement Name BDCDGU-2234
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator Amoco Production Company		8. Well No. 342
3. Address of Operator PO Box 606, Clayton, NM 88415		9. Pool name or Wildcat Tubb

4. Well Location
Unit Letter P : 500 Feet From The South Line and 200 Feet From The East Line
Section 34 Township 22N Range 34E NMPM Union County

10. Date Spudded 6/27/96	11. Date T.D. Reached 7/2/96	12. Date Compl. (Ready to Prod.) 8/13/96	13. Elevations (DF & RKB, RT, GR, etc.) 4749' GR	14. Elev. Casinghead 4749'
15. Total Depth 2290'	16. Plug Back T.D. 2280'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools <input type="checkbox"/>	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2096-2233' Tubbs			20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Previously sent			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	745'	12 1/2	375 Sks Class C	64 sks
5 1/2	15.5#	2290'	7 7/8	500 sks Class C	121 sks

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2096-2184, 2200-2215, 2220-2233, 0.43" 928 DPS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8/13/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 8/13/96	Hours Tested 24hrs	Choke Size 3"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 2300	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2300	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Bill Prichard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy Prichard Title Field Foreman Date 8/14/96