

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Submit 3 Copies
to Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-059-20368

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
BRAVO DOME CO2 GAS UNIT

1. Type of Well
OIL WELL GAS WELL OTHER CO2

8. Well No.
1934-272L

2. Name of Operator
AMOCO PRODUCTION COMPANY

9. Pool name or Wildcat
BRAVO DOME CO2 GAS UNIT

3. Address of Operator
P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location
Unit Letter L : 2479 Feet From The South Line and 1011 Feet From The West Line
Section 27 Township 19N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4787 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

6/4/98
Move in rig up rotary tools. Drill 12-1/4" hole to 713'. Run 17jts. 8-5/8" casing. Set at 713'. Cement with 290 sacks Prem. Plus 2% cc 1/4# Flowcele. Circulate 33 sacks to pit. Wait on cement. Test 8-5/8" casing to 500 psi. Drill 7-7/8" hole to 2461'. Run 62 jts. 5.5" 14# casing. Set at 2459". Cement with 160 sacks Prem. Plus at 11.1 and 75 sacks Prem. Plus at 13.2. Both with 3% cc 1/4# Flocele. Circulate 69 sacks to pit. Plug down at 10:00 am 6/6/98. Move out rotary tools. Wait on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. J. Holcomb TITLE Field Foreman DATE 6/10/98

TYPE OR PRINT NAME D. J. Holcomb TELEPHONE NO. (505) 374-3010

(This space for State Use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/29/98

CONDITIONS OF APPROVAL, IF ANY: