

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20374

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

8. Well No.

1935-212H

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

4. Well Location

Unit Letter H : 2424 Feet From The North Line and 235 Feet From The East Line
Section 21 Township 19N Range 35E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4565 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations

SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

5-26-98 - RU Loggers, log 1950' - 2200', RDMO loggers.

5-27-98 - MIRUSU, swab casing down to 2200', RDMOSU.

6-1-98 - Dump 10 bbls 7 1/2% HCL acid in casing.

6-2-98 - RU perforators, perf casing 2050' - 2162' w/ 4 spf, RDMO perforators, flow well to pit overnight.

6-3-98 - Turn well to production (testing through 5 1/2" steel casing).

6-16-98 - MIRU frac equipment, frac well with 40,000# 12/20 sand and 50 tons of liquid CO2 @ 40 BPM, RDMO frac equipment. Flow well to pit.

6-18-98 - Turn well to production (testing to sales through 5 1/2" steel casing).

7-22-98 - MIRUSU, tag sand at 2181', sand pump 2181' - 2207', RDMOSU, return well to testing through 5 1/2" casing.

8-3-98 - MIRUSU, kill well with 3% KCL water, run 3 1/2" production tubing and packer, packer set at 2029'. Test packer to 500#, held ok, RDMOSU, flow well to tank overnight.

8-4-98 - Turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. J. Holcomb TITLE Field Foreman

DATE 8/4/98

TYPE OR PRINT NAME D. J. Holcomb

TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY [Signature]

TITLE DISTRICT SUPERVISOR

DATE 8/10/98

CONDITIONS OF APPROVAL, IF ANY: